SPRAGENS & HIGDON, P.S.C. ATTORNEYS AT LAW

ROBERT SPRAGENS, JR.* FREDERICK A. HIGDON

*ALSO ADMITTED IN GEORGIA

P. O. BOX 681- 15 COURT SQUARE LEBANON, KENTUCKY 40033-0681 TELEPHONE (270) 692-3141

FAX: (270) 692-6693

GENERAL E-MAIL: sh@spragenshigdonlaw.com
WRITER'S E-MAIL: rspragens@spragenshigdonlaw.com

August 28, 2012

RECEIVED

ROBERT SPRAGENS, SR.

(1920-1998)

Ms. Linda Faulkner, Director Filings Division Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

AUG 29 2012

PUBLIC SERVICE COMMISSION

Dear Ms. Faulkner:

Re: Case No. 2012-00023 Filing Deficiencies

In response to yours of August 22, 2012, please find enclosed herewith an original and 10 copies of the Applicant's corrected and modified filing which is directed to those enumerated deficiencies in the original application.

Very truly yours,

SPRAGENS & HIGDON, P.S.C.

Loursel

Robert Spragens, Jr., Taylor County REC

RS,JR:js Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

AUG 29 2012

PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates
of Taylor County Rural Electric Cooperative Corporation

Case No. 2012-00023

APPLICANT'S CORRECTION OF FILING DEFICIENCIES AND RE-FILING OF PROPOSED TARIFF

Applicant, Taylor County Rural Electric Cooperative Corporation, acting in response to the Commission's correspondence under date of August 22, 2012, pointing out certain filing deficiencies within the Application filed herein, hereby provides corrected information required by 807 KAE 5:001, Section 10(7)(d), and 807 KAR 5:001, Section 10(7)(e).

With respect to the public notice deficiency referencing 807 KAR 5:001, Section 10(4), the Applicant states that it intends to withdraw the proposed increase with respect to "After Hours" charges, and intends to leave such charge in its proposed tariff at the current rate of \$35.00.

Applicant further advises that, in light of the original filing deficiencies which are corrected hereby, its proposed effective date for its revised tariff is October 1, 2012, that date being more than 30 days from the correction of those filing deficiencies.

Dated: August 28, 2012.

SPRAGENS & HIGDON, P.S.C.

Attorneys at Law

15 Court Square - P. O. Box 681

Lebanon, (270) 692-3141 Telephone: (270) 692-3141

ROBERT SPRAGENS,

Counsel for Taylor County Rural Electric Cooperative Corporation

VERIFICATION

I, Barry Myers, General Manager, of Taylor County Rural Electric Cooperative Corporation, state that the information set forth herein by way of correction of certain filing deficiencies related to the original filed application is true to the best of my information and belief.

Barry Myers, General Manager Taylor County Rural Electric Cooperative Corporation

COMMONWEALTH OF KENTUCKY

COUNTY OF TAYLOR

Subscribed and sworn to before me by Barry Myers as General Manager of Taylor County Rural Electric Cooperative Corporation this 28th day of August, 2012.

My Commission Expires: $\frac{5/6/201}{3}$

Notary Public, Kentucky State At Large

Notary I.D. 395-951

I hereby certify that an original and 10 copies of the foregoing was mailed this 28th day of August, 2012, to:

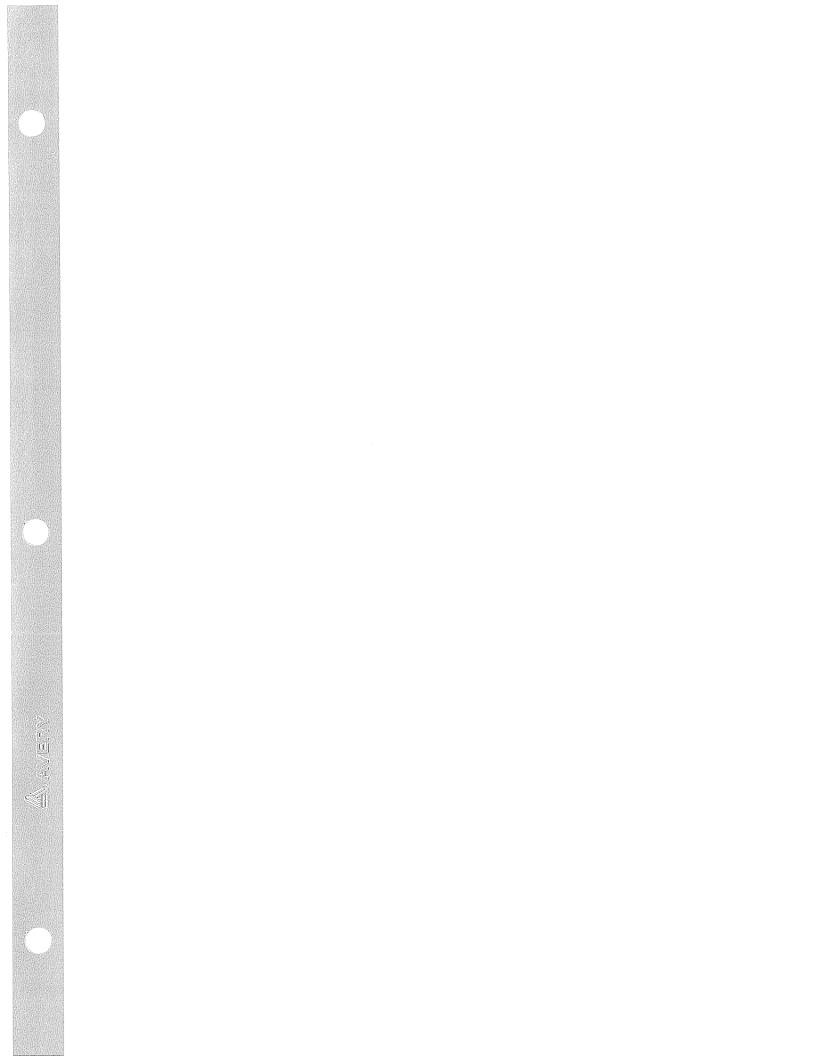
Ms. Linda Faulkner, Director Filings Division Public Service Commission P.O. Box 615 Frankfort, KY 40602

And one copy to:

Lawrence W. Cook, Esq. Assistant Attorney General 700 Capitol Avenue, Suite 118

Robert Spragens, J

Frankfort, KY 40601_



	FOR ALL TERRITOER
	P.S.C. KY No.
THE OR COUNTY DUDING BECOME TO	Sheet No.
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancell	i P.S.C. No.
	Sheet No.
CLASSIFICATION OF SERVI	
SCHEDULE A - FARM AND HOME SERVICE	
APPLICABILITY Applicable to residential consumers s	o ject to the est is capacity of include the exceed 75 FI
TYPE OF SERVICE Single phase, 60 cycles, at available	econdary voltage
All kWh per month \$0.08313 per kWh	
All rates are applicable to the Fuel be increased or decreased by an amount padjustment amount per KWH as billed by the state of the st	Justment Clause nd not be KWH equal to the further wholesale Power Supplement allowance for line loss to all other K S:056.
net where 10 KVA or less of transformer consumer who requires more than 10 KVA of shall pay, in addition to the above mire each additional KVA or fraction thereof minimum monthly charge shall entitle the	quired. Payment of the minimum state of the ponding to the minimum state of the ponding to the p
DATE OF ISSUE August 28, 2012 EI ISSUED BYManager, (Name of Officer) (Title)	CTIVE October 1, 2012 O Box 100 ampbellsville, KY 4271 (Address)

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

	CLASSIFICATION	N OF SERVICE	
			====
SCHEDULE A - FARM	AND HOME SERVICE	E (continued)	
			=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE August 28, 2012 EFFECTIVE October 1, 2012 T ISSUE BY Manager, Campbellsville, KY 42719 PO Box 100 (Name of Officer) (Title) (Address)

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE ______ SCHEDULE GP - GENERAL PURPOSE SERVICE ______

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$10.00 per meter per month
All KWH per month \$0.08350 Per KWH Ι Ι

Minimum Monthly Charges: \$10.00

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

_______ DATE OF ISSUE August 28, 2012 EFFECTIVE October 1, 2012 T PO Box 100 ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

P.S.C. KY No.

Sheet No. 42

I

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above installed transformer capacity)

\$ 5.32 per KW of billing demand Demand Charge:

Energy Charges:

Customer Charge All KWH per month \$49.78 per meter per month

\$ 0.06285 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

________ DATE OF ISSUE August 28, 2012 EFFECTIVE October 1, 2012 T PO Box 100 Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address) ISSUED BY

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE August 28, 2012 EFFECTIVE October 1, 2012 T
PO Box 100

ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

			CI	LASSIFICA	O NOITA	SERVICE	
=======	====	===					
SCHEDULE	GP		GENERAL	PURPOSE	SERVICE	(continued)	
=======	==	====					

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE August 28, 2012 EFFECTIVE October 1, 2012 T PO Box 100 ____Manager, Campbellsville, KY 42719 ISSUED BY___ (Name of Officer) (Title) (Address)

Form For Fili	ing Rates Schedules		For All Territory Served PSC KY No SHEET No 71		
			PSC KY No	——————————————————————————————————————	
Taylor County Rural Electric Cooperative Corp.		SHEET No.	71		
	suing Corporation		Canceling PSC KY No Revised Sheet No.		
Name of 18	sumg Corporation		Kevised Sheet No	/ 1	
	CL	ASSIFICAT	TION OF SERVICE		
	Lar	ge Industria	l Rate - Schedule C1		
Availability					
to or g	greater than 400 hours contracts with the first	per KW of b st one being b	500 to 4,999 KW with a monthly eilling demand. These contracts wipetween the Seller and the Cooperaller and the ultimate consumer.	ll be two "two-	
Monthly Rat	<u>te</u>				
Dema	umer Charge and Charge sy Charge	\$1,225.55 \$6.18 \$0.05404	per kW of billing demand per kWh	I	
Billing Dema	and				
	The monthly billing	demand shall	l be the greater of (a) or (b) listed b	elow:	
(a) (b)	months.The peak de	ner's peak der mand shall be iinute interva	mand during the current month or per the highest average rate at which I in the below listed hours for each ided herein:	energy is used	
<u>Mont</u>	<u>ths</u>		Hours Applicable for <u>Demand Billing - EST</u>		
October through April			7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May through September			10:00 a.m. to 10:00 p.m.		
Form For Fil	ing Rates Schedules		For All Territory Serv PSC KY No	ed	
Date of Issue Issued By:	:August 28, 2012		Date Effective: <u>Octobe</u> Title: Manager		
•	(Name of Officer)			**************************************	

Taylor County Rural Electric		SHEET No.	72
Cooperative Corp. Name of Issuing Corporation		Canceling PSC KY NO Revised Sheet NO	
ranic of is	sunig Corporation	Revised Sheet Ivo.	
	CLASSIFICATION OF	SERVICE	
	Large Industrial Rate - So	chedule C1	
Minimum M	Ionthly Charge		
The r	minimum monthly charge shall not be less that	n the sum of (a) and (b) belo	w:
(a) (b)	The product of the billing demand multiplied The product of the billing demand multiplied per KWH.		
Power Facto	or Adjustment		
may the ti shall	consumer agrees to maintain unity power factor be measured at any time. Should such measured of his maximum demand is less than 0.90 be the demand as indicated or recorded, multiper factor.	ements indicate that the pow (90%), the demand for billi	ver factor at ng purposes
Fuel Adjust	ment Clause		
amou The a avera	rate may be increased or decreased by an amount per KWH as billed by the wholesale power allowance for line losses will not exceed 10% age of such losses. The Fuel Clause is subject 7 KAR 5:056.	supplier plus an allowance and is based on a twelve-mo	for line losses.
Special Pro	<u>visions</u>		
1.	<u>Delivery Point</u> - If service is furnished at so be the metering point unless otherwise spec	_ ·	
	All wiring, poles lines, and other electric ed point shall be owned and maintained by the	consumer.	
Form For Fi	ling Rates Schedules	For All Territory Served	
Taylor Co	ounty Rural Electric	PSC KY NoSHEET No	73
Cooperat	ive, Corp.	Canceling PSC KY NO Revised Sheet NO	
Name of Is	ssuing Corporation	Revised Sheet NO	73

Date Effective: October 1, 2012 I
Title: Manager

Date of Issue: August 28, 2012
Issued By: (Name of Officer)

	CLASSIFICATION OF SERVICE
	Large Industrial Rate - Schedule C1
Special Pro	ovisions (con't)
2.	If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless

shall be owned and maintained by the consumer.

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

otherwise specified in the contract for service. All wiring, pole lines, and other

electric equipment (except metering equipment) on the load side of the delivery point

Temporary Service

Terms of Payment

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date Effective: October 1, 2012 I
Title: Manager

Form For Filir	ng Rates Schedules		For All Territory Served
Taylor County Rural Electric			PSC KY No
			SHEET No. 74
	ive Corp.		Canceling PSC KY No
Name of Issu	uing Corporation		Revised Sheet No. 74
	C	CLASSIFICATIO	ON OF SERVICE
	L	arge Industrial I	Rate - Schedule C2
<u>Availability</u>			
equal t "two-p	o or greater than 40 oarty" contracts with	00 hours per KW in the first one bein	000 to 9,000 KW with a monthly energy usage of billing demand. These contracts will be two ng between the Seller and the Cooperative een the Seller and the ultimate consumer
Monthly Rate	<u>e</u>		
Demar	mer Charge nd Charge y Charge	\$2,863.82 \$6.18 \$.04736	per kW of billing demand per kWh
Billing Dema	<u>nd</u>		
The m	onthly billing dema	and shall be the gr	reater of (a) or (b) listed below:
(a) (b)	months. The peak	umer's peak dema demand shall be -minute interval i	and during the current month or preceding eleve the highest average rate at which energy is used in the below listed hours for each month and ed herein:
Montl	n <u>s</u>		Hours Applicable for Demand Billing - EST
October throu	gh April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September			10:00 a.m. to 10:00 p.m.
Date of Issue: Issued By:	August 28, 2012 (Name of Office		Date Effective: October 1, 2012 I Title: Manager

Form For Fil	ing Rates Schedules	For All Territory Served
Taylor County Rural Electric Cooperative Corp.		PSC KY No.
		SHEET No. 75 Canceling PSC KY No.
	suing Corporation	Revised Sheet No. 75
<u></u>	CI ACCITIC	ATION OF SERVICE
	CLASSIFIC	ATION OF SERVICE
- Annual Control of the Control of t	Large Indust	rial Rate - Schedule C2
Minimum M	Ionthly Charge	
The n	ninimum monthly charge shall n	ot be less than the sum of (a) and (b) below:
(a) (b)	1	nand multiplied by the demand charge, plus nand multiplied by 400 hours and the energy charge per
Power Facto	or Adjustment	
may l the ti shall	be measured at any time. Should me of his maximum demand is l	by power factor as nearly as practicable. Power factor of such measurements indicate that the power factor at less than 0.90 (90%), the demand for billing purposes becorded, multiplied by 0.90 (90%) and divided by the
Fuel Adjust	ment Clause	
amou The a avera	ant per KWH as billed by the whallowance for line losses will not	ed by an amount per KWH equal to the fuel adjustment olesale power supplier plus an allowance for line losses. exceed 10% and is based on a twelve-month moving use is subject to all other applicable provisions as set out
Special Prov	<u>visions</u>	
1.		furnished at secondary voltage, the delivery point shall otherwise specified in the contract for service.
	All wiring, pole lines, and oth point shall be owned and main	ner electric equipment on the load side of the delivery intained by the consumer.
Date of Issued By:	e:August 28, 2012	Date Effective: October 1, 2012 I Title: Manager

Form For F	Filing Rates Schedules	For All Territory Served
Tavlas C	Sanutry Daniel Electric	PSC KY No
	county Rural Electric tive Corp.	SHEET No. 76 Canceling PSC KY No.
	ssuing Corporation	Revised Sheet NO. 76
	CLASSIFICATI	ON OF SERVICE
	Large Industrial	Rate - Schedule C2
Special Pro	ovisions (con't)	
2.	point of attachment of Seller's prin otherwise specified in the contract	imary line voltage, the delivery point shall be the nary line to consumer's transformer structure unless for service. All wiring, pole lines, and other g equipment) on the load side of the delivery point the consumer.
Terms of P	<u>ayment</u>	
	above rates are net; the gross rates are paid by the due date as shown on the b	5% higher. In the event the current monthly bill is ill, the gross rates shall apply.
Temporary	Service	
cost addi	s of connecting and disconnecting inci	ider this rate schedule may be required to pay all dental to the supplying and removing of service. In to cover estimated consumption of electricity.
Form For F	iling Rates Schedules	For All Territory Served
		PSC KY No
Taylor C	County Rural Electric	SHEET No. 77
	ne: August 28, 2012	Date Effective: October 1, 2012 I
Issued By:	(Name of Officer)	Title: Manager
	` '	

Cooperative Corp. Name of Issuing Corporation			Canceling PSC KY NORevised Sheet No77	
Traine of 155			ON OF SERVICE	
-		CLASSIFICATION	ON OF SERVICE	
		Large Industrial	Rate - Schedule C3	
Availability				
equal to	o or greater than arty" contracts w	400 hours per KW ith the first one bei	0,000 KW and over with a monthly energy usag of billing demand. These contracts will be two ng between the Seller and the Cooperative een the Seller and the ultimate consumer	
Monthly Rate	<u> </u>			
Deman	mer Charge ad Charge Charge	\$3,416.40 \$6.18 \$0.04622	per kW of billing demand per kWh	
Billing Demai	<u>nd</u>			
The mo	onthly billing der	nand shall be the g	reater of (a) or (b) listed below:	
(a) (b)	months. The peduring any fiftee	nsumer's peak dema ak demand shall be	and during the current month or preceding eleventhe the highest average rate at which energy is use in the below listed hours for each month and ed herein:	
Month	1 <u>s</u>		Hours Applicable for Demand Billing - EST	
October through	gh April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through S	September		10:00 a.m. to 10:00 p.m.	
	August 28, 20	12	Date Effective: October 1, 2012 I Title: Manager	
ssued By:	(Name of Off	icer)	i ido. <u>ividilagoi</u>	

Form For Fil	ing Rates Schedules		For All Territory Served		
Taylor County Rural Electric Cooperative Corp.		PSC KY No			
		Canceling PSC KY No.			
	Issuing Corporation	Revised Sheet No			
CLASSIFICATION OF SERVICE					
	Large Indust	rial Rate - Schedule C3			
Minimum M	Monthly Charge				
The r	minimum monthly charge shall no	ot be less than the sum of (a) and (b) be	elow:		
(a) (b)	•	nand multiplied by the demand charge, pland multiplied by 400 hours and the en	•		
Power Facto	or Adjustment				
may the ti shall	be measured at any time. Should me of his maximum demand is le	y power factor as nearly as practicable. I such measurements indicate that the pess than 0.90 (90%), the demand for bil corded, multiplied by 0.90 (90%) and d	ower factor at ling purposes		
Fuel Adjust	ment Clause				
amou The a avera	ant per KWH as billed by the who allowance for line losses will not	ed by an amount per KWH equal to the olesale power supplier plus an allowand exceed 10% and is based on a twelve-ruse is subject to all other applicable pro	ce for line losses.		
Special Pro	visions				
1.		furnished at secondary voltage, the delive therwise specified in the contract for se	• •		
	All wiring, pole lines, and other point shall be owned and main	er electric equipment on the load side ontained by the consumer.	f the delivery		
Date of Issued By:	e: August 28, 2012	Date Effective: <u>October</u> Title: <u>Manager</u>	1, 2012 I		

Form For Filing Rates Schedules	For All Territory Served
Total or Country Powel Floring	PSC KY No SHEET No79
Taylor County Rural Electric Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No79
	10,1504 51.001 10.
CLASSIFICATIO	ON OF SERVICE
Large Industrial R	Rate - Schedule C3
Special Provisions (con't)	
point of attachment of Seller's prima otherwise specified in the contract for	mary line voltage, the delivery point shall be the ary line to consumer's transformer structure unless for service. All wiring, pole lines, and other equipment) on the load side of the delivery point ne consumer.
Terms of Payment	
The above rates are net; the gross rates are 5 not paid by the due date as shown on the bil	5% higher. In the event the current monthly bill is ll, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecting incid	der this rate schedule may be required to pay all lental to the supplying and removing of service. In a cover estimated consumption of electricity.
Form For Filing Dates Schodules	For All Tomitom: Somed
Form For Filing Rates Schedules	For All Territory Served PSC KY No
Taylor County Rural Electric	SHEET No. 80
Date of Issue: August 28, 2012	Date Effective: October 1, 2012 I
Issued By: (Name of Officer)	Title: Manager

Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 80
CLASSIFICATIO	ON OF SERVICE
Large Industrial R	ate - Schedule B1
<u>Availability</u>	
Applicable to contracts with demands of 500 to or greater than 400 hours per KW of billing	0 to 4,999 KW with a monthly energy usage equangle demand.
Monthly Rate	
Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Deman	
Demand Charge per kW for Billing Demand Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05404
Billing Demand	
demand. Excess demand occurs when the c exceeds the contract demand. The load cent	and) shall be the contract demand plus any excess onsumer's peak demand during the current month ter's peak demand is the highest average rate at the interval in the below listed hours for each wided herein:
<u>Months</u>	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Form For Filing Rates Schedules	For All Territory Served
Taylor County Rural Electric	PSC KY No SHEET No81
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet NO. 81
Date of Issue: August 28, 2012 Issued By:	Date Effective: October 1, 2012 I Title: Manager

 CLASSIFICATION OF SERVICE	And other lands
Large Industrial Rate - Schedule B1	

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: Issued By:	August 28, 2012 (Name of Officer)	Date Effective: October 1, 2012 I Title: Manager

Form For Filing Rates Schedules	For All Territory Served
	PSC KY No SHEET No82
Taylor County Rural Electric	
Cooperative Corp. Name of Issuing Corporation	Canceling PSC KY NO
CLASSIFICA	ATION OF SERVICE
Large Industr	ial Rate - Schedule B1
Special Provisions	
	rnished at secondary voltage, the delivery point shall nerwise specified in the contract for service.
All wiring, pole lines, and other point shall be owned and maint	r electric equipment on the load side of the delivery ained by the consumer.
point of attachment of Seller's primary line to specified in the contract for service. All wiring	s primary line voltage, the delivery point shall be the consumer's transformer structure unless otherwise g, pole lines, and other electric equipment (except elivery point shall be owned and maintained by the
Terms of Payment	
The above rates are net; the gross rates not paid by the due date as shown on the	are 5% higher. In the event the current monthly bill is ne bill, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecting	e under this rate schedule may be required to pay all incidental to the supplying and removing of service. In red to cover estimated consumption of electricity.
Form For Filing Rates Schedules Taylor County Rural Electric	For All Territory Served PSC KY No. SHEET No. 83
Date of Issue: August 28, 2012 Issued By:	Date Effective: October 1, 2012 I Title: Manager

Cooperative Corp.	Canceling PSC KY No	
Name of Issuing Corporation	Revised Sheet No. 83	
CLASSIFICATION OF SERVICE		
Large Industr	rial Rate - Schedule B2	

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04736

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue:August 28, 2012Issued By:	Date Effective: October 1, 2012 I Title: Manager	
	(Name of Officer)	

Form For F	iling Rates Schedules	For All Territory Served
2 0 2 0. 2 2 0 0 0 0		PSC KY No
Taylor	County Rural Electric	SHEET No. 84
Coop	perative Corp.	Canceling PSC KY NO
Name of Issuing Corporation		Revised Sheet No. 84
	CLASSIFICATION C	OF SERVICE
	Large Industrial Rate	- Schedule B2
Minimum	Monthly Charge	
The	minimum monthly charge shall not be less	than the sum of (a) through (d) below:
(a)	Consumer Charge.	
(b)	S	ed by the contract demand charge plus, the
product of the demand in excess of the contract demand multiplied by the in excess		· · · · · · · · · · · · · · · · · · ·
contract demand charge.		
(c) The product of the contract demand multiplied by 400 hours and the energy charge		
	per KWH.	
(d)	Contract provisions that reflect special fa	acilities requirements.
Power Fac	tor Adjustment	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.		
Fuel Adju	stment Clause	
amo The ave	ount per KWH as billed by the wholesale power allowance for line losses will not exceed 10	mount per KWH equal to the fuel adjustment wer supplier plus an allowance for line losses. 1% and is based on a twelve-month moving ect to all other applicable provisions as set out

Date of Issue: August 28, 2012 Date Effective: October 1, 2012 I Title: Manager

(Name of Officer)

Form For Filing Rates Schedules	For All Territory Served
-	PSC KY No
Taylor County Rural Electric	SHEET No. 85
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 85
CLASSIFICA	FION OF SERVICE
Large Industria	al Rate - Schedule B2
Special Provisions	
1. <u>Delivery Point</u> - If service is furbe the metering point unless otherwise s	nished at secondary voltage, the delivery point shall pecified in the contract for service.
All wiring, pole lines, and other point shall be owned and mainta	electric equipment on the load side of the delivery ined by the consumer.
point of attachment of Seller's primary li otherwise specified in the contract for se	primary line voltage, the delivery point shall be the ine to consumer's transformer structure unless ervice. All wiring, pole lines, and other electric on the load side of the delivery point shall be owned
Terms of Payment	
The above rates are net; the gross rates a not paid by the due date as shown on the	are 5% higher. In the event the current monthly bill is e bill, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecting ir	under this rate schedule may be required to pay all neidental to the supplying and removing of service. In ed to cover estimated consumption of electricity.
Date of Issue: August 28, 2012 Issued By:	Date Effective: October 1, 2012 I Title: Manager

Form For Filing Rates Schedules	For All Territory Served
Taylor County Pural Floatria	PSC KY No SHEET No86
Taylor County Rural Electric Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised_Sheet No86
CLASSIFI	CATION OF SERVICE
Large Indu	strial Rate - Schedule B3
Availability	
Applicable to contracts with demand equal to or greater than 400 hours pe	ds of 10,000 KW and over with a monthly energy usage er KW of billing demand.
Monthly Rate	
Consumer Charge	\$3,416.40
Demand Charge per KW of Contrac	t Demand \$6.18
Demand Charge per KW for Billing	
Excess of Contract Demand Energy Charge per KWH	\$8.96 \$0.04622
Energy Charge per It will	Ψ0.01022
Billing Demand	
demand. Excess demand occurs wh exceeds the contract demand. The least	att demand) shall be the contract demand plus any excess en the consumer's peak demand during the current month oad center's peak demand is the highest average rate at een-minute interval in the below listed hours for each r as provided herein:
Months	Demand Billing - EST
Hours Appli	cable for
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Form For Filing Rates Schedules	For All Territory Served
Date of Issue: August 28, 2012	Date Effective: October 1, 2012 I
Issued By: (Name of Officer)	Title: Manager

		PSC KY No						
Taylor C	ounty Rural Electric	SHEET No	87					
Coope	erative Corp.	Canceling PSC KY No.						
Name of l	Issuing Corporation	Revised Sheet No	87					
	CLASSIF	ICATION OF SERVICE						
	Large Indu	ıstrial Rate - Schedule B3						
Minimum N	Monthly Charge							
The	minimum monthly charge shall	l not be less than the sum of (a) through (d) below:					
(a)	Consumer Charge.							
(b)	<u>-</u>	nand multiplied by the contract demand cases of the contract demand multiplied be						
(c)								
(d)	•	lect special facilities requirements.						
Power Fact	or Adjustment							
may the t shall	be measured at any time. Shou ime of his maximum demand is	nity power factor as nearly as practicable uld such measurements indicate that the ps less than 0.90 (90%), the demand for bi recorded, multiplied by 0.90 (90%) and one of the context of the process of the context of the process of the context of	oower factor at lling purposes s					
Fuel Adjus	tment Clause							
amo The avera	unt per KWH as billed by the vallowance for line losses will n	eased by an amount per KWH equal to the wholesale power supplier plus an allowan not exceed 10% and is based on a twelve-lause is subject to all other applicable pro-	ce for line losses.					

Date of Issue: August 28, 2012
Issued By: (Name of Officer)

Date Effective: October 1, 2012 I
Title: Manager

Form For F	Filing Rates Schedules	For All Territory Serv	
		PSC KY No	
-	County Rural Electric	SHEET No.	
	erative Corp.	Canceling PSC KY N	
Name of	Issuing Corporation	Revised Sheet No	88
***************************************	CLASSIFICA	ATION OF SERVICE	
,	Large Industr	rial Rate - Schedule B3	
Special Pro	<u>ovisions</u>		
1.		arnished at secondary voltage, the deherwise specified in the contract for	* *
	All wiring, pole lines, and other point shall be owned and maint	r electric equipment on the load side rained by the consumer.	e of the delivery
2	point of attachment of Seller's potherwise specified in the contract	s primary line voltage, the delivery perimary line to consumer's transform ract for service. All wiring, pole line ering equipment) on the load of the econsumer	er structure unless es, and other
Terms of P	eayment eayment		
	above rates are net; the gross rates paid by the due date as shown on the	are 5% higher. In the event the cur he bill, the gross rates shall apply.	rent monthly bill is
Temporary	y Service		
cost addi	s of connecting and disconnecting	e under this rate schedule may be re- incidental to the supplying and remo- red to cover estimated consumption	oving of service. In
Date of Issu Issued By:	ne:August 28, 2012	Date Effective: Octob Title: Manager	er 1, 2012 I

Form For Filing Rates Schedules	For All Territory Served	
G	PSC KY No.	
Taylor County Rural Electric	SHEET No. 69	
Cooperative Corporation	Canceling PSC KY NO	
Name of Issuing Corporation	Revised Sheet No. 69	
CLASSIF	FICATION OF SERVICE	
Residential	Marketing Rate – Schedule R-1	
APPLICABLE In all territory served.		
AVAILABILITY		
County Board of Directors. The electric separately metered for each point of de hours. This rate is available to consume Home Service Rate. This marketing rate	e for specific marketing programs as approved by ic power furnished under this marketing program elivery and is applicable during the below listed over already receiving service under Schedule A, Fite applies only to programs which are expressly a mission to be offered under the Marketing Rate or Rate Schedule A.	shall be off-peak arm and pproved
<u>Months</u> May through September	Off-Peak Hours - EST 10:00 P.M. to 10:00 A.M.	
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.	
TYPE OF SERVICE Single phase, 60 Hertz, at available s	secondary voltage.	
RATES The energy rate for this program is:		
All kWh	\$0.04988	I
		- The state of the
Date of Issue August 28, 2012 Issued By	Date Effective October 1, 2012 Title Manager	<u> </u>
Name of Office		

Form For Filing Rate Schedules	For All Territor	ry Served
	PSC KY No.	
Taylor County Rural Electric	CTTTTTT 3.T	** •
Cooperative Corp.	Canceling PSC	70 KY No
Name of Issuing Corporation	Sheet No.	70
CLASSIFICA	TION OF SERVICE	***************************************
Residential Marketi	ng Rate - Schedule R-1	(Con't)
FUEL ADJUSTMENT CLAUSE All rates area pplicable to the Fuel Adjustm amount per KWH equal to the fuel adjustm Power Supplier Plus an allowance for line I 10% and is based on a twelve-month movin ot all other applicable provisions as set out	ent amount per KWH as bile osses. The allowance for ling average of such losses.	lled by the Wholesale ine losses will not exceed
TERMS OF PAYMENT The above rates are net, the gross rates are is not paid by the first of the month following		
Date of Issue August 28, 2012		October 1, 2012
Issued ByName of Officer	Title <u>Manager</u>	
i tallie of Officer		

P.S.C. KY No. 5

Sheet No. 6

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' notice in person, in writing, or by telephone, to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

A flat charge of forty-five dollars (\$45.00) per trip during regular working hours or thirty-five (\$35.00) per trip after regular working hours shall be made for service investigations made at the customer's request, in cases where interruptions of service are not caused by failure of the Cooperative's facilities.

This charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

DATE OF ISSUE	August 28, 2012	DATE EFFECTIVE	E October 1, 2012 I
ISSUED BY		Manager,	Campbellsville, KY 42719
-	(Name of Officer)	(Title)	(Address)

P.S.C. KY No. 5

Sheet No. 18

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

METER POLES

A meter pole may be installed with original installation at no cost to the member provided as many as three metered services are used, emanating from the meter pole. If a meter pole is required by the member and less than three metered services are used; he shall be charged a ninety dollar (\$90.00) contribution.

A ninety dollar (\$90.00) contribution shall be made for meter poles installed on existing installations unless the load, in the judgment of management, will justify additional cost to be borne by the Cooperative.

The ninety dollar (\$90.00) contribution shall also apply to converting service pole to meter pole. In such cases, service facilities from meter pole to house shall be retired from the Cooperative's records and become the property of the owner.

METER READING

Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member thirty-five (\$35.00) for the extra service rendered. In the event an error in reading the meter is made or member fails to return a meter reading, the member shall pay an amount approximately equal to his average bill

DATE OF ISSUE	August 28, 2012	DATE EFFECTIV	E October 1, 2012	I
ISSUED BY		Manager,	Campbellsville, KY 42	<u>719</u>
	(Name of Officer)	(Title)	(Address)	

P.S.C. KY No. 5

Sheet No. 20

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

METER TESTS

All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulation of the Public Service Commission.

The Cooperative shall make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. A meter test fee of forty dollars (\$40.00) shall be paid at the time the written request for test is made. If the test show that the meter was more than two percent (2%) fast, the test fee shall be refunded.

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If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, the Cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Cooperative shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue in accordance with 807 KAR 5:006, Section 10(2). The Cooperative shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the underbilling.

DATE OF ISSUE _	August 28, 2012	DATE EFFECTIVE	E <u>October 1, 2012</u> I
ISSUED BY		Manager,	Campbellsville, KY 42719
	(Name of Officer)	(Title)	(Address)

P.S.C. KY No. 5

Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REG	ULATIONS
---------------	----------

TERMINATION OR FIELD COLLECTION CHARGE

- 1. A thirty-five dollar (\$35.00) charge for regular hours or thirty-five dollars (\$35.00) for after regular working hours may be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.
- 2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday, except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or thirty-five I dollars (\$35.00) for after regular working hours may be assessed to reconnect a service I which has been terminated for non-payment of bills or violations of the Cooperative's rules or Public Service Commission regulations. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 shall be exempt from reconnect charges.

RETURN CHECK CHARGE

A returned check charge of fifteen dollars (\$25.00) may be assessed if a check accepted for payment is not honored by the customer's financial institution.

DATE OF ISSUE _	August 28, 2012	DATE EFFECTIVE October 1, 2012 I
ISSUED BY		Manager, Campbellsville, KY 42719
	(Name of Officer)	(Title) (Address)

P.S.C. KY No. 5

Sheet No. 35

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

RULES AND REGULATIONS

CONSUMER BILLING AND COLLECTING POLICY

- 1. Each should read his meter after receiving his previous month's bill, but not later than the 25th of each month. The consumer will mark the reading in the designated space on the billing card and send the stub with the meter reading with is check in payment for the previous month's bill to the Cooperative promptly.
- 2. Bills will be mailed to consumers about the 8th of each month. Failure to receive a bill does not free the consumer from obligation to pay the bill.
- 3. When making payments for accounts on which a bill was rendered, the consumer shall enclose the stub from the bill to assure proper crediting of payment.
- 4. All payments are due by the 25th day of the month.
- 5. On the first of the month, cut-off notices shall be prepared and mailed for all unpaid accounts.
- 6. On the 12th of the month, all accounts still unpaid from the previous month shall be disconnected.
- 7. "Estimated Bills" shall be rendered on accounts when no meter reading is received from the consumer. The consumer shall pay the "Estimated bill". Adjustments will be made for late reading only when the Cooperative Management considers an adjustment necessary.
- 8. Should a consumer consistently refuse to cooperate in reading his meter and mailing said readings in at the proper time, the Cooperative may read his meter for him and charge him thirty-five dollars (\$35.00) for reading his meter for him.
- 9. A twenty-five (\$25.00) fee will be charged for each check returned by the bank for insufficient funds, or other reasons.

CTIVE October 1, 2012 I
ger, Campbellsville, KY 42719 (Address)

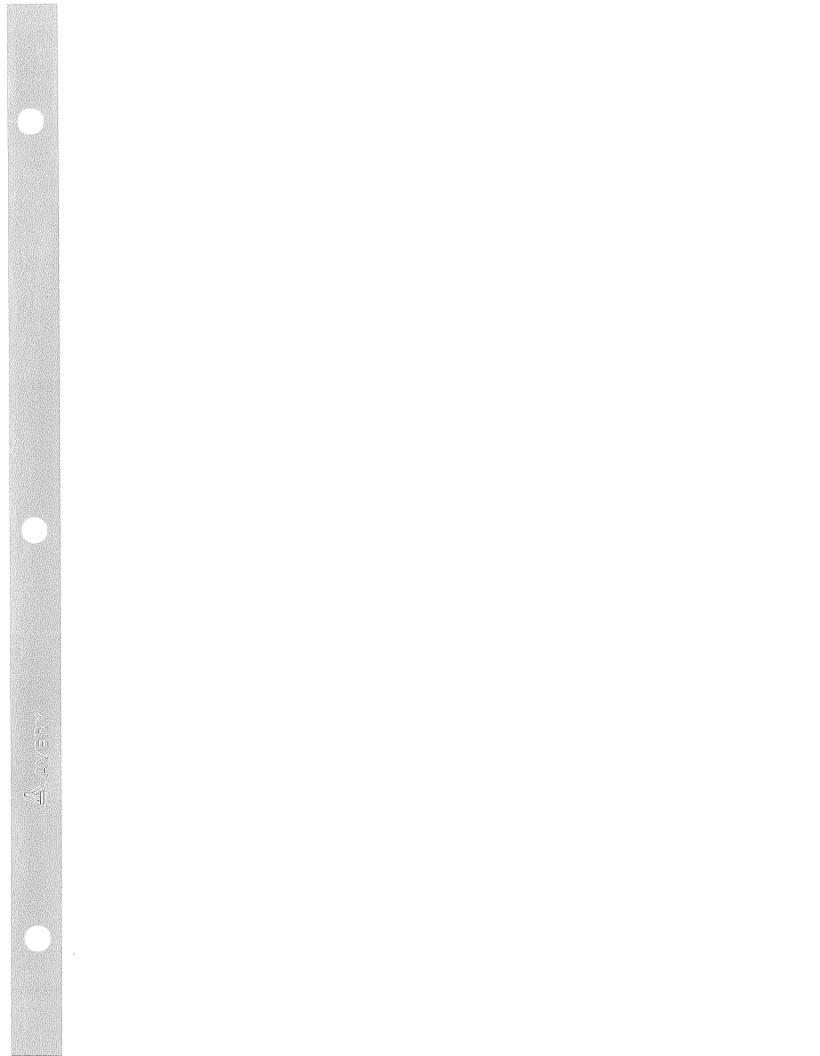


Exhibit T page 1 of 1 Witness: Jim Adkins

Taylor County Rural Electric Cooperative
Case No. 2012-00023
Monthly Operating Budget
November 30, 2011

Total		50,194,256			38,691,297	1,572,857	1,834,539	1,270,934	142,006	•	1,617,963		45,129,596		2,451,400	24,000	1,016,600	47.980			48 669 576	2,7,7,7,7	1.524.680		1177 611	147,041	(6/0'0)		,	125.619		125,619		1,789,267
November		3,411,016				131,297	134,541	100,940	12,037		128,307	1 1 1 1	3,202,656 4		236,200	2,000	82,600	4,000			3 527 456 4		6		18 570	10,010			,	,	1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	,		(97,870) 1,
October		3,273,315			2,539,759	132,278	147,099	103,424	11,940	•	136,135		3,070,635		228,700	2,000	83,000	4,000		1	3.388.335		(115,020)		18 343	C1 /4/11			•	ı		•		(96,677)
September		4,188,810			3,315,017	142,771	168,553	111,887	11,903	•	113,669	-	3,863,800		221,200	2,000	83,500	4,000	•		4.174.500		14,310		9 044	-			,	4,471		4,471		27,825
August		4,140,630			3,253,287	128,693	174,201	103,411	11,773	•	161,278		3.832,643		213,700	2,000	83,750	4,000	•		4.136.093	***********	4,537		9.044	-			•	•		•		13,5,51
July		4,028,174			3,161,766	135,619	183,168	99,410	11,570	•	186,461		3,777,994		206,200	2,000	84,000	4,000	•	1	4,074,194		(46,020)	1	9.044	1			,	(1)	***************************************	(1)		(0/6'05)
June		3,471,525			2,745,034	127,847	183,727	096,86	11,679	•	123,959		3,291,206		198,700	2,000	84,250	4,000	•		3,580,156		(108,631)		9,477	. 4			,				(00 140)	(25,143)
May		3,666,128			2,881,074	125,231	203,886	104,344	11,755	•	116,801		3,443,091		191,200	2,000	84,500	4,000	•		3,724,791	***	(58,663)		29,056	4	******		•				(70,603)	=
April		4,360,353			3,286,171	127,252	133,187	109,644	11,835	•	136,942	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,805,031		185,900	2,000	85,000	4,000	•		4,081,931		278,422		3,849	5			•	102,212		717,201	384 488	
March		4,630,271			3,510,074	121,966	133,346	118,041	11,804	1	128,591		4,023,822		180,600	2,000	85,500	4,000	'		4,295,922		334,349		3,850	•	-		•	,	; ; ; ;		338.199	
February		5,684,517			4,374,710	130,666	82,219	112,457	12,383	•	124,339		4,836,774		175,300	2,000	86,000	4,000	•		5,104,074	***************************************	580,443	****	18,939	•			, 1, 0,	10,070	18 676	0/0,01	618,058	
January		5,655,155			4,038,063	127,608	143,995	104,936	11,840	•	133,661		4,560,103		170,000	2,000	86,500	3,980	•		4,822,583	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	832,572	1	6,351	•			. 076	000	096	201	839,183	
December		3,684,362			2,890,808	141,629	146,617	103,480	11,487	•	127,820		3,421,841		243,700	2,000	88,000	4,000	•		3,759,541		(75,179)		7,074	(3,687)					,	***************************************	(71,792)	
		Operating revenue		Operating expenses:	Cost of power	Distribution-operation	Distribution-maintena	Consumer accounts	Customer services	Sales	Administrative and ge		Total operation and r		Depreciation	Taxes-other	Interest on long term d	Interest expense - othe	Other deductions		Total cost of electric		Utility operating mar		Nonoperating margins,	Nonoperating margins,	Patronage canital.	G& T	Others				Net margins	ıı
ထ တ	6 ;	11 12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36			40	41	42	43	44	45 46

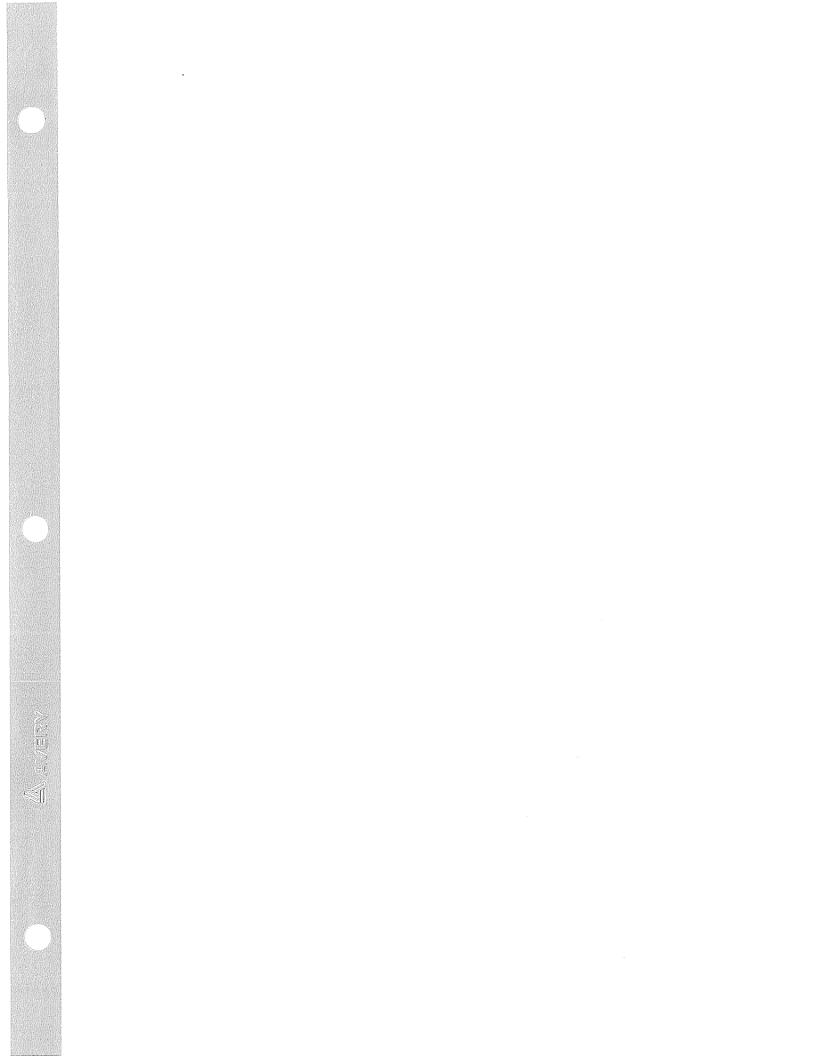


Exhibit 18 page 1 of 1 Witness: Jim Adkins

Taylor County Rural Electric Cooperative Case No. 2012-00023

End of Test Year Customer Adjustment

7	

59 60

2

3

7						
8		Sch A-1	Sch GP-1	Sch GP-2	Sch B1	
9		Farm &	General	General	Large	Security
10		<u>Home</u>	<u>Service</u>	<u>Service</u>	<u>Industrial</u>	<u>Lights</u>
11						
12	November	22,535	2,658	263	3	5,856
13	December	22,526	2,653	263	3	5,832
14	January, 2012	22,599	2,709	263	3	5,876
15	February	22,633	2,742	263	3	5,859
16	March	22,628	2,674	263	3	5,877
17	April	22,707	2,638	264	3	5,906
18	May	22,627	2,645	263	3	5,899
19	June	22,597	2,642	263	3	5,871
20	July	22,629	2,647	265	3	5,904
21	August	22,712	2,695	262	3	5,909
22	September	22,649	2,689	263	3	5,891
23	October	22,717	2,687	262	3	5,941
24	November	22,715	2,651	263	3	5,936
25		22 (26	2		_	
26 27	Average	22,636	2,672	263	3	5,889
28 ∠9	Increase	<u>79</u>	(21)	0	0	<u>47</u>
30	Test year base revenue	28,549,993	3,560,159	6,953,559	1,086,214	644,669
31 3∠	kwh useage	309,677,028	38,520,183	78,671,618	14,829,943	5,063,545
33	Average per kwh	0.09219	0.09242	0.08839	0.07324	0.12732
35 30	Total billings	271,739	32,072	3,157	36	70,701
37 38	Average monthly kwh use	1,140	1,201	24,920	411,943	72
39 40 41 42	Increase in consumers, times average use, times average rate, times 12 months, equals additional revenues					
43	Increase in revenues	99,601	(27,973)	0	0	5,143
45 46 47 48 49	Increase in consumers, times average use, times average cost per kwh purchased, times 12 months, equals additional power cost					
50 51	Increase in power cost	72,191	(20,225)	0	0	2,699
52 33	Net increase	27,409	(7,749)	0	0	2,444
54 55	Adjustment	22,104				
56 57	Base power cost			33,399,872		
58	Kwh purchased			499,833,604		
59	Cost per kwh purchased			0.06682		
33	Cost per Kirii purchased			0.00002		

RECEIVED FOR ALL TERRITORY SERVED

P.S.C. KY No.

NOV 0.9 1992

Sheet No. 6

PUBLIC SERVICE COMMISSION

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish discontinue service must give at least three (3) days notice writing, or by telephone, to that effect, unless person, in Notice to discontinue service contract specified otherwise. prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

\$45.00

charge of twenty-five dollars (\$25.00) per trip during regular working hours or thirty-five (\$35.00) per trip after regular working hours shall be made for service investigations made at the customer's request, in cases where interruptions of service are not caused by failure of the Cooperative's facilities.

charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

OCT

DATE OF ISSUE

ISSUED BY

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.

(Name of

PUBLIC SERVICE COMMISSION MANAGER

P.S.C. KY No. 5

Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

TERMINATION OR FIELD COLLECTION CHARGE

- 1. A twenty-five dollar (\$25.00) charge for regular hours or thirty-five dollars (\$35.00) for after regular working hours, may be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.
- 2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday, except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or seventy dollars (\$70.00) for after regular working hours may be assessed to reconnect a service which has been terminated for non-payment of bills or violations of the Cooperative's rules or Public Service Commission regulations. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 shall be exempt from reconnect charges.

RETURN CHECK CHARGE

twenty-five

25,00

A returned check charge of <u>fifteen</u> dollars (\$15.00) may be assessed if a check accepted for payment is not honored by the customer's financial institution.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP tember 17, 2012

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

(Name of Officer)

(Title)

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EFFECTIVE

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Additional To 807 KAR 5:011.

(Name of Officer)

(Title)

(Additional Title)

BY:

PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION MANAGER